

# Market Area Storage

A market-based rate storage service located in the heart of the Pennsylvania Marcellus Shale region

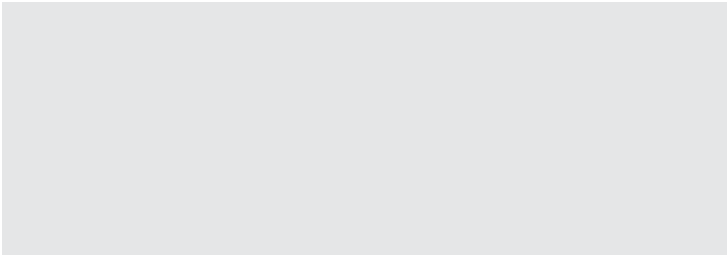




Convenient access to key interstate pipelines serving high growth markets.

## In the Heart of the Pennsylvania Marcellus Shale Region

UGI Storage Company (UGI Storage) operates 14.7 Bcf of natural gas storage strategically located in North Central Pennsylvania. Storage service is provided from three reservoirs located in Tioga, Potter and Cameron Counties. Storage customers have transportation access to high growth demand markets served by interstate pipeline providers Dominion Transmission (DTI), Transcontinental Gas Pipeline (Transco), and Tennessee Gas Pipeline (Tennessee), as well as to the UGI Central Penn Gas (CPG) distribution system. UGI Storage also features injection receipt points directly connected to gathering systems for some of the most prolific production areas in the Marcellus Shale.



### Contact Information

Questions should be directed to:

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For more information about UGI Storage and to view the complete tariff, please visit the website:  
**www.ugistorage.com**



# UGI Storage Company Service Offerings

## Tioga Storage – 60 day storage with injection and withdrawal ratchets

**Maximum Daily Withdrawal Quantity (MDWQ)** – Up to 184,000 Dth

**Maximum Daily Injection Quantity (MDIQ)** – Up to 61,333 Dth

**Maximum Storage Quantity (MSQ)** – Up to 11,040,000 Dth

**Receipt Points for Injection** – Tioga County, Pennsylvania via  
Dominion meter number 90008 (primary)  
Tennessee meter number 020253 (primary)  
Tennessee meter number 020213 (primary – limited capacity)  
Hollow Road meter number WL-88 (primary – limited capacity)

**Delivery Point for Withdrawal** – Tioga County, Pennsylvania  
via Dominion meter number 90008 (primary)  
UGI Central Penn Gas distribution system (primary)

### **Injection Ratchets**

100 percent of MDIQ when inventory is less than 50 percent of MSQ  
84 percent of MDIQ when inventory is 50 percent or more of MSQ

### **Withdrawal Ratchets**

100 percent of MDWQ when inventory is 25 percent or more of MSQ  
50 percent of MDWQ when inventory is less than 25 percent of MSQ

**Retention** – 1.5 percent on all injections

**Commodity Charge** – Applicable ACA

**Demand Charge** – Expressed as \$X.XX per Dth per Month of MSQ

**Annual Demand Costs** – Demand charge times 12 (months) times the MSQ

*Note: Any bid awarded with an MDWQ less than the maximum listed above will have an MSQ and an MDIQ proportional to the ratios of the maximums listed above.*

## Meeker Storage – 100 day storage with injection and withdrawal ratchets

**Maximum Daily Withdrawal Quantity (MDWQ)** – Up to 30,000 Dth

**Maximum Daily Injection Quantity (MDIQ)** – Up to 16,667 Dth

**Maximum Storage Quantity (MSQ)** – Up to 3,000,000 Dth

**Receipt Points for Injection** – Tioga County, Pennsylvania via  
Dominion meter number 90008 (primary)  
Tennessee meter number 020253 (primary)  
Tennessee meter number 020213 (primary – limited capacity)  
Hollow Road meter number WL-88 (primary – limited capacity)

**Delivery Point for Withdrawal** – Tioga County, Pennsylvania  
via UGI – Central Penn Gas distribution system (primary)  
Dominion meter number 90008 (primary)

### **Injection Ratchets**

100 percent of MDIQ when inventory is less than 50 percent of MSQ  
84 percent of MDIQ when inventory is 50 percent or more of MSQ

### **Withdrawal Ratchets**

100 percent of MDWQ when inventory is 25 percent or more of MSQ  
50 percent of MDWQ when inventory is less than 25 percent of MSQ

**Contract Term** – 1 April 2013 through 31 March 2014 or 31 March 2015 (subject to bid)

**Retention** – 1.5 percent on all injections

**Commodity Charge** – Applicable ACA

**Demand Charge** – Expressed as \$X.XX per Dth per Month of MSQ

**Annual Demand Costs** – Demand charge times 12 (months) times the MSQ

*Note: Any bid awarded with an MDWQ less than the maximum listed above will have an MSQ and an MDIQ proportional to the ratios of the maximums listed above.*

## Wharton Storage – 100 day storage without injection and withdrawal ratchets

**Maximum Daily Withdrawal Quantity (MDWQ)** – Up to 10,000 Dth

**Maximum Daily Injection Quantity (MDIQ)** – Up to 10,000 Dth

**Maximum Storage Quantity (MSQ)** – Up to 1,000,000 Dth

**Receipt Points for Injection** – Wharton Storage near Leidy,  
Pennsylvania via  
Transco meter number 1006326 (primary)

**Delivery Point for Withdrawal** – Wharton Storage near Leidy,  
Pennsylvania via  
Transco meter number 1006326 (primary)  
UGI – Central Penn Gas distribution system (primary)

**Retention** – 1.5 percent on all injections

**Commodity Charge** – Applicable ACA

**Demand Charge** – Expressed as \$X.XX per Dth per Month of MSQ

**Annual Demand Costs** – Demand charge times 12 (months) times the MSQ

*Note: Any bid awarded with an MDWQ less than the maximum listed above will have an MSQ and an MDIQ proportional to the ratios of the maximums listed above.*